EXHIBIT C



west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Joe Manchin III, Governor Randy C. Huffman, Cabinet Secretary www.wvdep.org

July 01, 2009

WELL WORK PERMIT Horizontal Well

This permit, API Well Number: 47-10302479, issued to CHESAPEAKE APPALACHIA, L.L.C., is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, well operators report of well work, is to be submitted to this office within 90 days of completion of drilling, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin Chief

Operator's Well No: 831095

Farm Name: RINE, LARRY G.

API Well Number: 47-10302479

Permit Type: Horizontal Well

Date Issued: 07/01/2009

Promoting a healthy environment.

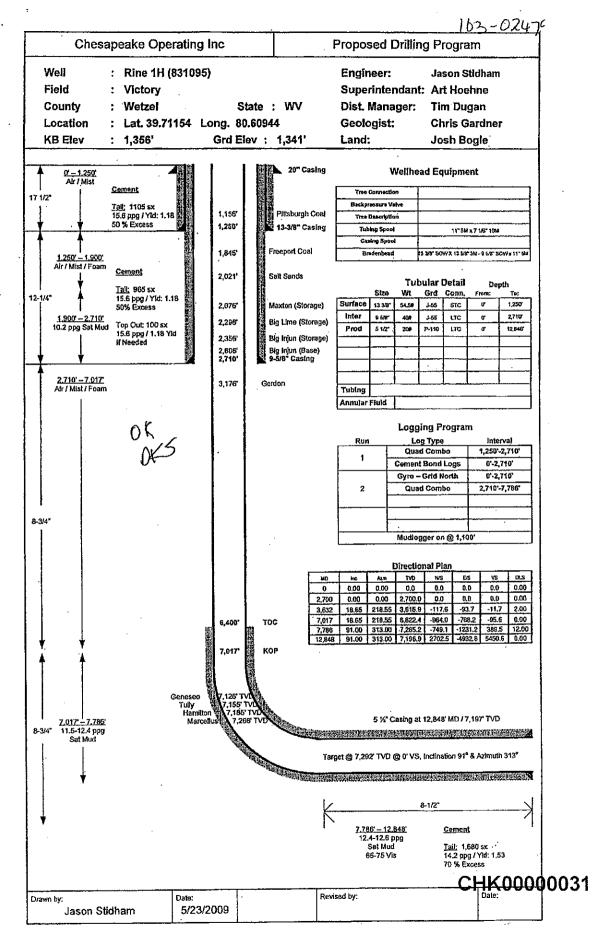
JUL 07 2009 RECEIVED

WW-2B

API Well#: 047 103 - 02479
State County Permit

State of West Virginia Department of Environmental Protection, Office of Oil and Gas Well Work Permit Application

3) Operator's Well #:831095 Rine 1H 4) Elevation: 1341' 5) County/District: 103-Wetzel / 1-Center 6) Quadrangle: 438 - LITTLETON 7) Well Type: ☐ Oil ☐ Production ☐ Deep (More than 20 feet into Onendaga Group) ☐ Gas ☐ Storage ☑ Shallow (Less than 20 feet into Onendaga Group) 8) Proposed Target Formation(s): Marcellus 9) Proposed Total Depth: 7,197 TVD 12,848' MD 10) Approximate fresh water depths: 350' 11) Approximate acoal seam depths: 900'-907', 1156' 12) Approximate sait water depths: none 13) Does land contain coal seams tributary to active mine? ☐ YES ☑ NO 14) Describe proposed well work: Drill and stimulate any potential producing zones between the Big Injun and the Marcellus 15) CASING AND TUBING PROGRAM TYPE SPECIFICATIONS FOOTAGE INTERVALS CEMENT ☐ Size Grade Weight Deef For Drilling Left in Well Fill-Up (Co. Ft.) Conductor 20" LS 40" 40" 40" Fresh Water 13 3/8" LS 54.5# 1250' 1250' Of 1105 sks of 75 Conductor 20" LS 40# 2710' 2710' Of 5 65 cks	1) Well Operator: Chesapea	ke Appal	achia, L	L.C.		2) Operator	ID#: 494477557	
7) Well Type: Oil Production Deep (More than 20 feet into Onondaga Group) 8) Proposed Target Formation(s): Marcellus 9) Proposed Total Depth: 7,197 TVD 12,848' MD 10) Approximate fresh water depths: 350' 11) Approximate coal seam depths: 900'-907', 1156' 12) Approximate salt water depths: none 13) Does land contain coal seams tributary to active mine? YES NO 14) Describe proposed well work: Drill and stimulate any potential producing zones between the Big Injun and the Marcellus 15) CASING AND TUBING PROGRAM TYPE SPECIFICATIONS FOOTAGE INTERVALS CEMENT Size Grade Weight Deft Used For Drilling Left in Well Fill-Up (Cu. Ft.) Conductor 20" LS 40" 40" 40" Fresh Water 13 3/8" LS 54.5# 1250' 1250' OK 105 sks (TS) Intermediate 9 5/8" J-55 40# 2710' 2710' OK 5 62-3-05' 965 sks Production 5 1/2" P110 20# 12,848' 12,848' As Needed Tubing Packers: Kind: When the street of the stree	3) Operator's Well #:831095 Rine 1H					4) Elevation: 1341'		
Storage Shallow (Less than 20 feet into Onondaga Group) Proposed Target Formation(s): Marcellus Proposed Total Depth: 7,197 TVD 12,848' MD	5) County/District:103-Wetz	zei / 1-Cer	nter	•	6) Quad	- rangle:438 - Ll	TTLETON	
8) Proposed Target Formation(s): Marcellus 9) Proposed Total Depth: 7,197 TVD 12,848' MD 10) Approximate fresh water depths: 350' 11) Approximate coal seam depths: 900'-907', 1156' 12) Approximate salt water depths: none 13) Does land contain coal seams tributary to active mine? YES NO 14) Describe proposed well work: Drill and stimulate any potential producing zones between the Big Injun and the Marcellus 15) CASING AND TUBING PROGRAM TYPE SPECIFICATIONS FOOTAGE INTERVALS CEMENT Size Grade Weight Used For Drilling Left in Well Fill-Up (Cu. Ft.) Conductor 20" LS 40" 40" 40" Fresh Water 13 3/8" LS 54.5# 1250" 1250" OK 1105 sks (17.5) Intermediate 9 5/8" J-55 40# 2710" 2710" OK 5 60 5 sks Production 5 1/2" P110 20# 12,848" 12,848" As Needed Tubing Packers: Kind: Will Protection Check #: 11 3 5 5 17 1		roduction						
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11) Approximate coal seam depths: 900'-907', 1156' 12) Approximate salt water depths: none 13) Does land contain coal seams tributary to active mine? \(\text{YES} \) \(\text{NO} \) 14) Describe proposed well work: Drill and stimulate any potential producing zones between the Big Injun and the Marcellus 15) CASING AND TUBING PROGRAM TYPE	9) Proposed Total Depth: 7,1	197' TVD	12,84	8' MD	<u>.</u>			
12) Approximate salt water depths: none 13) Does land contain coal seams tributary to active mine? YES NO 14) Describe proposed well work: Drill and stimulate any potential producing zones between the Big Injun and the Marcellus 15) CASING AND TUBING PROGRAM TYPE SPECIFICATIONS FOOTAGE INTERVALS CEMENT Size Grade Weight Ded For Drilling Left in Well Fill-Up (Cu. Ft.) Conductor 20" LS 40" 40" 40" Fresh Water 13 3/8" LS 54.5# 1250" 1250" OK 1105 sks (TS) Intermediate 9 5/8" J-55 40# 2710" 2710" OK 5 5-3 963 sks Production 5 1/2" P110 20# 12,848" 12,848" As Needed Tubing Packers: Kind: Will protection Check #: 11 3 5 5 71 1	10) Approximate fresh water	depths:3	50'					
13) Does land contain coal seams tributary to active mine? \[\text{YES} \] \[\text{NO} \] 14) Describe proposed well work: Drill and stimulate any potential producing zones between the Big Injun and the Marcellus 15) CASING AND TUBING PROGRAM TYPE SPECIFICATIONS FOOTAGE INTERVALS CEMENT Size Grade Weight Used For Drilling Left in Well Fill-Up (Cu. Ft.) Conductor 20" LS 40" 40" Fresh Water 13 3/8" LS 54.5# 1250' 1250' 0K 1105 sks (TS) Intermediate 9 5/8" J-55 40# 2710' 2710' 0K.5 20 07 Intermediate 9 5/8" J-55 40# 2710' 2710' 0K.5 20 07 Intermediate 9 5/8" J-55 40# 2710' 2710' 0K.5 20 07 Production 5 1/2" P110 20# 12,848' 12,848' As Needed Tubing Packers: Kind: WW Department of Needed 15 200 0K 1105 sks 06 0K 15 200 0K 15	11) Approximate coal seam	depths: 9	00'-907'	, 1156'		*		
14) Describe proposed well work: Drill and stimulate any potential producing zones between the Big Injun and the Marcellus 15) CASING AND TUBING PROGRAM TYPE SPECIFICATIONS FOOTAGE INTERVALS CEMENT Size Grade Weight Drilling Left in Well Fill-Up (Cu. Ft) Conductor 20" LS 40" 40" 40" Fresh Water 13 3/8" LS 54.5# 1250" 1250" OK 1105 sks (FT) Intermediate 9 5/8" J-55 40# 2710" 2710" OK 5 6-3-05 Production 5 1/2" P110 20# 12,848" 12,848" As Needed Tubing Packers: Kind: Wy Department of Sizes: Environmental Protection	12) Approximate salt water d	lepths: n	one					
and the Marcellus 15) CASING AND TUBING PROGRAM TYPE SPECIFICATIONS FOOTAGE INTERVALS CEMENT Size Grade Weight Used For Drilling Left in Well Fill-Up (Cu. Ft.) Conductor 20" LS 40" 40" Fresh Water 13 3/8" LS 54.5# 1250" 1250" OK 1105 sks (T.S.) Intermediate 9 5/8" J-55 40# 2710" 2710" OK 965 sks Production 5 1/2" P110 20# 12,848" 12,848" As Needed Tubing Packers: Kind: Sizes: Environmental Protection	13) Does land contain coal se	ams tribu	itary to	active mine	? □YES	⊠NO		
15) CASING AND TUBING PROGRAM TYPE SPECIFICATIONS FOOTAGE INTERVALS CEMENT	14) Describe proposed well v	vork: Dr	ill and s	timulate an	y potential pr	roducing zones	between the Big Injun	
Size Grade Weight Used For Drilling Left in Well Fill-Up (Cu. Ft.)	and the Marcellus							
Size Grade Weight Used For Drilling Left in Well Fill-Up (Cu. Ft.)	15) CASING AND TUBING	PROGR	AM					
Size Grade per ft Drilling Left in Well Fill-Up (Cu. Ft.)	TYPE	SPE	CIFICA	TIONS	FOOTAGE	INTERVALS	CEMENT	
Fresh Water		Size	Grade	_		Left in Well	Fill-Up (Cu. Ft.)	
Intermediate	Conductor	20"	LS		40°	40'		
Intermediate	Fresh Water	13 3/8"	LS	54.5#	1250'	1250'		
Tubing RECEIVED Office of hit & Gas Office of hi	Intermediate	9 5/8"	J-55	40#	2710'	2710'		
Check#: 11 39577 Packers: Kind: WV Department of Sizes: Environmental Protection	Production .	5 1/2"	P110	20#	12,848'	12,848'	As Needed	
Check#: 11 39577 Packers: Kind: WV Department of Sizes: Environmental Protection	Tubing					DECE	WE Gas	
Check#: 11 39577 Packers: Kind: WV Departmental Protection Amount 150 Sizes: Environmental Protection						Que	E 3003	
Amount 150 Sizes: Environm						10H	namment of	
Depths Set:		•		Packer		EUNIOUIL	ental Protection	



WW-2A	1) Date: June 05, 2009
	2) Operator's Well #: Rine 1H
	Operator's Well Name: Rine 1H
	3) API Well #: 047 103 07,479-
•	State County Permit
	te of West Virginia
	nental Protection, Office of Oil and Gas
· Well Wo	ork Permit Application
4) Surface Owners to be served:	5)(a) Coal Operator:
a) Name Larry G & Jana L Rine	Name
Address 48 Virginia Oaks	Address
City Moundsville State WV Zip Code 26041	City State Zip Code
b) Name	b) Coal Owner with Out Declaration: Name Consolidated Coal Company%/Leatherwood, Inc.
Address	Address 4000 Brownsville Road
City State Zip Code	City South Park State PA Zip Code 15129
6) Inspector: Name David Scranage	c) Coal Lessee with Out Declaration: Name McEiroy Coal Company & Leatherwood, Inc.
Address Rt. 2 Box 11.	Address 4000 Brownsville Road
City Lost Creek State WV Zip Code 26385	City South Park State PA Zip Code 15129
Included is the lease or leases or other co OR Included is the information required by C I certify that as required under Chapter 22-6 of the West Viriaccompanying documents on the above named parties by: Personal Service (Affidavit attached) I have read and understand Chapter 22-6 and 35 C application. I certify under penalty of law that I have person	intiming contract or contracts by which I hold the right to extract oil and gas. Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2) ginia Code I have served copies of this notice and application, a location plat, and costmarked postal receipt attached) Publication (Notice of Publication attached) CSR 4, and I agree to the terms and conditions of any permit issued under this nally examined and an familiar with the information submitted on this application hose individuals immediately responsible for obtaining the information, I believe ware that there are significant penalties for submitting false information, including Well Operator: Chesapeake Appalachia, L.L.C. Signed By:
Office of Oil & Gas	
JUN 1 5 2009	Its: Manager - Regulatory Compliance, Eastern Division
WV Department of	Address P.O. Box 18496
Environmental Protection	City Oklahoma City State OK Zip Code 73154-0496
Environmental Frotestion	Phone Number: 304-353-5000
Subscribed and sworn before me this \ \ day or	f June ,2009 grant
Ch	AATIA Sacross (1) John Public
V. C	d selve
My Commission Expires:	1 20112
	-water

WW-2A-1

Operator: Chesapeake Appalachia, L.L.C.

Operator's Well #: 831095 Rine 1H

Operator's Well Name: Rine 1H

API Well #: 047 103 12417 14

State County Permit

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6, Section 8(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
Vern Stansberry, et ux	Manufacturers Light and Heat Company	1/8	45A@173
Nancy Warmuth, et al	Chesapeake Appalachia, L.L.C.	1/8	327@524
J.N. Pyles	Manufacturers Light and Heat Company	1/8	45A@157

RECE	VED Gas
AND Deb	Adment Of Chespeake Appalachia LLC
Environme	5 ? NOS arment of Netl Production Chesapeake Appalachia, LLC. Signed by (print): Tal Oden
	Its: Manager - Regulatory Compliance, Eastern Division
	Signature: Sal Odu
	Date: 6-11-09

WW-2B-1

Operator: Chesapeake Appalachia, L.L.C.	
Operator's Well #: 831095 Rine 1H	
Operator's Well Name: Rine 1H API Well #: 047 103 02 (10) State County Permit	

West Virginia Department of Environmental Protection Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

If no water well or spring is located within 1000 feet, the Chief may require the operator to sample and analyze water from a water well or spring within 2000 feet of the proposed well site.

Be advised, you have the right to sample and analyze any water supply at your own expense.

The laboratory used by the operator to analyze the samples will be approved by the Chief. The operator named below has decided to use the following laboratory to analyze the water samples:

Contractor Name Sturm	Environmentai		•	
☐ Well operator's private la	boratory		-EO	
Well Operator: Chesapea	ke Appalachia	L.L.C.	CENTER GAS	
Address P.O. Box 6070	-	P	Office of Oil & Gee	
City Charleston Phone Number: FOR OPERATOR'S USE ONLY: On an	State WV	Zip Code 25362	JUN Lautment	tection
Phone Number:	(304)	353-5000	MA Debatal by	
FOR OPERATOR'S USE ONLY: On an asterisk beside the one(s) that contacted y indicate by underlining which one you ha within 1000 feet of the proposed site please	you and reques ave selected to	sample and analyz	manyses. It mere v	were no requests made,
☒ No water wells or spring	gs within 1000	feet.		·
Water wells or springs a See attached sheet for no				rces within 1000 feet.
	•			

WW-9 Operator: Chesapeake Appalachia, L.L.C. Operator's Well #: 831095 Rine HH Operator's Well Name: Rine 1H API Well #: 047 103 (2) State County Permit West Virginia Department of Environmental Protection Office of Oil and Gas CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE 1) Well Operator: Chesapeake Appalachia, L.L.C. 2) Operator ID #:494477557 3) Watershed: Little Laurel Run 4) Elevation: 1341' 5) County/District: 103-Wetzel / 7-Proctor 6) Quadrangle: 681 - WILEYVILLE 7) Description of anticipated Pit Waste: Drill water & various formation cuttings - cuttings will be buried 8) Will a synthetic liner be used in the pit? □ No 9) Proposed Disposal Method for Treated Pit Waste: X Land Application ☑ Underground Injection at UIC Permit Number: 2D0072539-2D0770102-2D0770110 Reuse at API Number: Off Site Dispposal (Supply form WW-9 for disposal location) ☑ Other (Explain)*Flowback fluids put in steel tanks & taken to permitted disposal facility 10) Proposed Work For Which Pit Will Be Used: Drilling Plugging Swabbing ☐ Workover Other (Explain: I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION CONTROL PERMIT issued on December 31, 1999, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application. form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment. Company Official Signature: Company Official Title

Manager - Regulatory Compliance, Eastern Division W Opental Project

Menager - Regulatory Compliance, Eastern Division W Opental Project

Menager - Regulatory Compliance, Eastern Division W Opental Project

Menager - Regulatory Compliance, Eastern Division W Opental Project

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Menager - Regulatory Compliance, Eastern Division W Opental Project

Menager - Regulatory Compliance, Eastern Division W Opental Project

Menager - Regulatory

Subscribéd and sworn before me this

My Commission Expires:

Notary Public

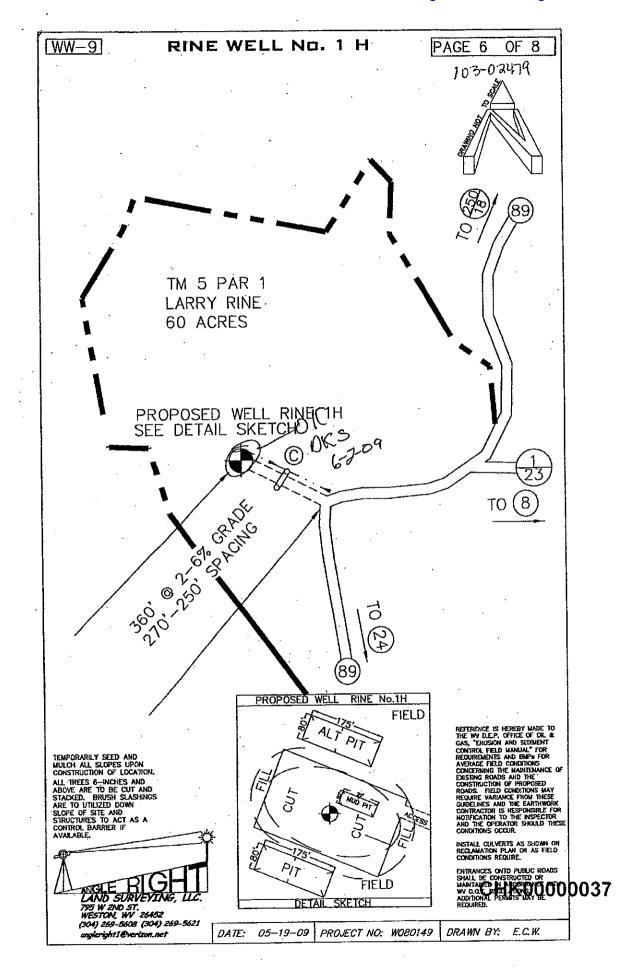
WW-9 (Page 2) 02479 State County Permit LEGEND Property Boundary Spring Wet Spot Drain Pipe with size in inches Waterway C+ C+C Rock 889 Pit; cut walls North N Buildings Area for Land Application of Pit Wa Drill site Proposed Revegetation Treatment: Acres Disturbed: Tons/acre or to correct to pH: 6.5 : es determined by PH Test Min. 2Ton/acre Fertilizer (10-20-20 or equivalent) 500 lbs/acre (500 lbs minimum) Pre Seed all open cut areas Area II Area I lbs/acre lbs/acre Seed Type Seed Type 20 20 Kentucky Bluegrass Kentucky Bluegrass 15 Red Top 15 Red Top 15 White Clover 15 White Clover Drawing(s) of road, location,pit and proposed area for land application. Photocopied section of involved 7.5' topographic sheet. Plan Approved by: WW.Department of Comments:

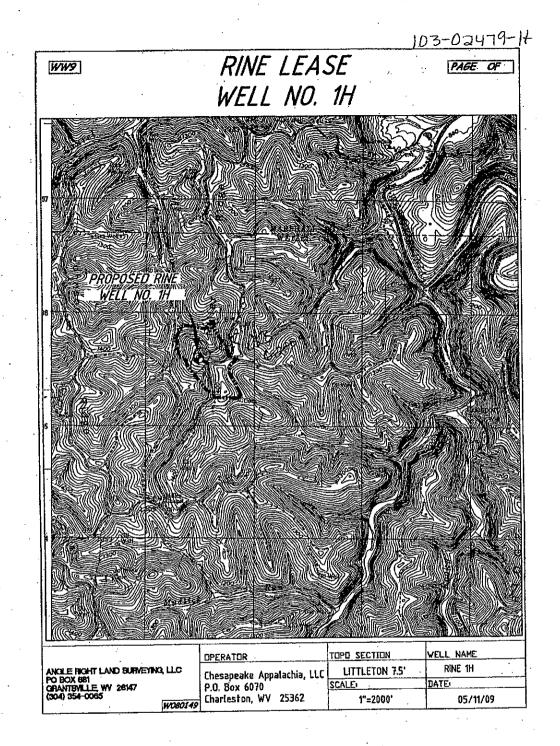
Title: Oil and Gas Inspector

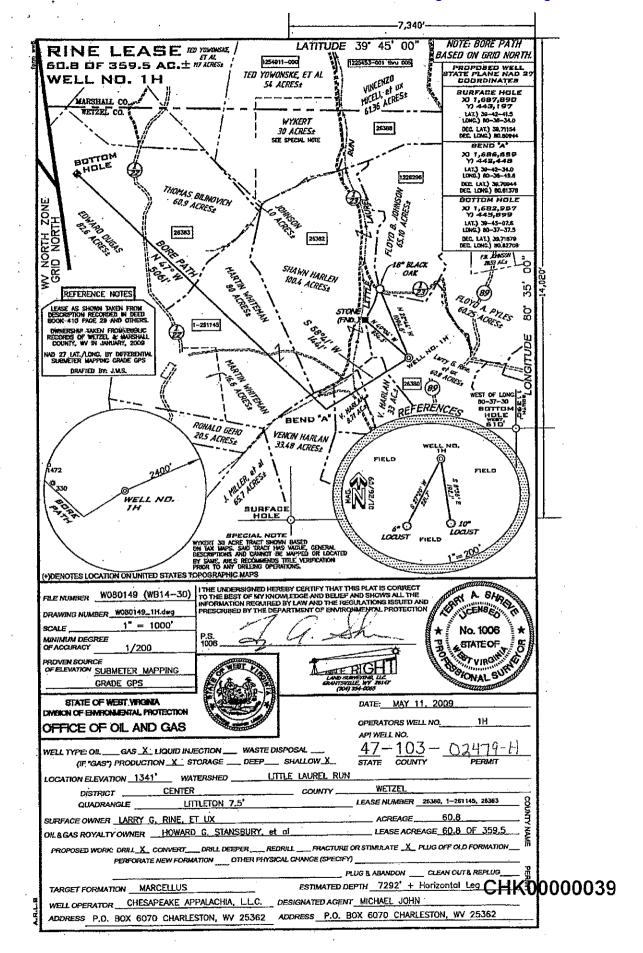
Field Reviewed:

X YES

□ NO









west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Joe Manchin III, Governor Randy C. Huffman, Cabinet Secretary www.wvdep.org

July 01, 2009 .

WELL WORK PERMIT Horizontal Well

This permit, API Well Number: 47-10302480, issued to CHESAPEAKE APPALACHIA, L.L.C., is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, well operators report of well work, is to be submitted to this office within 90 days of completion of drilling, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin Chief

Operator's Well No: 627391

Farm Name: RINE, LARRY G.

API Well Number: 47-10302480

Permit Type: Horizontal Well

Date Issued: 07/01/2009

Promoting a healthy environment.

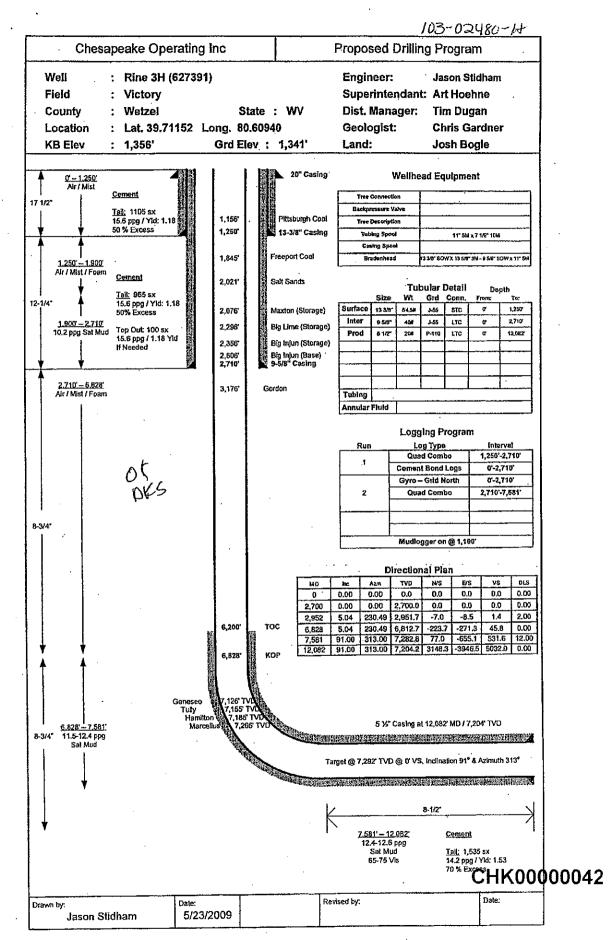
JUL 07 2009 RECEIVED

WW-2B

API Well#: 047 103 - 02480
State County Permit

State of West Virginia Department of Environmental Protection, Office of Oil and Gas Well Work Permit Application

1) Well Operator: Chesapeake Appalachia, L.L.C.				2) Operator ID #: 494477557			
3) Operator's Well #: 627391 Rine 3H					4) Elevation: 1341'		
5) County/District: 103-Wetz				_	rangle: 438 - LT		
7) Well Type: Oil Pr					o Onondaga Gr nto Onondaga (
8) Proposed Target Formation	n(s): Mar	cellus				· ·	
9) Proposed Total Depth: 7,2	04' TVD	12,08	2' MD				
10) Approximate fresh water	depths:3	50'					
11) Approximate coal seam d	lepths: 90	00'-907',	1156'		•	-	
12) Approximate salt water d	epths: no	one					
13) Does land contain coal se	ams tribu	tary to a	active mine	? TYES	⊠NO		
14) Describe proposed well w	ork: Dri	ill and st	imulate an	y potential pr	oducing zones	between the Big Injun	
and the Marcellus	-				·		
15) CASING AND TUBING	PROGR	AM		, , , , , , , , , , , , , , , , , , ,			
TYPE	SPEC	CIFICA"	ITONS	FOOTAGE	INTERVALS	CEMENT	
	Size	Grade	Weight per fl	Used For Drilling	Left in Well	Fill-Up (Cu. Ft.)	
Conductor .	20"	LS	•	40'	40'		
Fresh Water	13 3/8"	LS	54.5#	1250'	1250'	OK 1105 sks CTS	
Intermediate	9 5/8"	J-55	40#	2710'	2710'	OK2 6 362 842 C.J.S	
Production	5 1/2"	P110	20#	12,082'	12,082	As Needed	
Tubing .					REC	FIVED HOIL& Gas	
						1 1 9 Mas	
Check#: \\3\57\ Amount: \650			Packer	s: Kind: Sizes: Depths Set	Environn	apartment or nental Protection	



WW-2A	1) Date: June 05, 2009
	2) Operator's Well #: 627391 Rine 3H
	Operator's Well Name: Rine 3H
•	3) API Well #: 047 103 02480-H
	State County Permit
	te of West Virginia
	nental Protection, Office of Oil and Gas
Well W	ork Permit Application
Surface Owners to be served: a) Name Larry G & Jana L Rine	5)(a) Coal Operator: Name
Address 48 Virginia Oaks	Address
City Moundsville State WV Zip Code 26041	City State Zip Code
b) Name	b) Coal Owner with Out Declaration: Name Consolidated Coal Company %/Leatherwood Inc.
Address	Address 4000 Brownsville Road
City State Zip Code	City South Park State PA Zip Code 15123
6) Inspector: Name David Scranage	c) Coal Lessee with Out Declaration: Name McElroy Coal Company %Leatherwood, Inc.
Address Rt 2 Box 11	Address 4000 Brownsville Road
City Lost Creek State WV Zip Code 26385	City South Park State PA Zip Code 15129
Included is the lease or leases or other co OR Included is the information required by C I certify that as required under Chapter 22-6 of the West Viry accompanying documents on the above named parties by: Personal Service (Affidavit attached) Certified Mail (P	MED ABOVE TAKE NOTICE THAT: ntimuing contract or contracts by which I hold the right to extract oil and gas. thapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2) inia Code I have served copies of this notice and application, a location plat, and ostmarked postal receipt attached) Publication (Notice of Publication attached) SR 4, and I agree to the terms and conditions of any permit issued under this ally examined and am familiar with the information submitted on this application
form and all attachments, and that based on my inquiry of the that the information is true, accurate and complete. I am aw	nose individuals immediately responsible for obtaining the information, I believe are that there are significant penalties for submitting false information, including
the possibility of fine and imprisonment RECEIVED	Well Operator: Chesapeake Appalachia, L.L.C.
Office of Oil & Gas	Signed By:
JUN 15 nng	Its: Manager - Regulatory Compliance, Eastern Division
WV Department of	Address P.O. Box 18496
Environmental Protection	City Oklahoma City State UK. Zip Code 73154-0496
	Phone Number: 405-935-4073
Subscribed and sworn before me this day of	June ,2009
<u>Chris</u>	Ly Sermula (* pecoest) ENotary Public
My Commission Expires:	138/19

WW-2A-1

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6, Section 8(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the eath required to make the verification on page I of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, Iessee, etc.	Royalty	Book/Page
Vern Stansberry, et ux	Manufacturers Light and Heat Company	1/8	45A@173
O.W. Yeater, et al	Manufacturers Light and Heat Company	1/8	47A@161
Nancy Warmuth, et ex	Chesapeake Appalachia, L.L.C.	1/8	327@524
J.N. Pyles, et ux	Manufacturers Light and Heat Company	1/8	45A@157
]		

C	ECEIVED Milion of Oil & Ges JUN 15 2009
En/	Well Operated Perotection Well Operated Perotection Well Operated Perotection Iron Mental Perotection Signed by (print): Tal Oden
	Its: Manager - Regulatory Compliance, Eastern Division
	Signature: Sal White. Date:

Operator: Chesapeake Appalachia, L.L.C.

Operator's Well #: 627391 Rine 3H
Operator's Well Name: Rine 3H
API Well #: 047 103 02 480-H
State County Permit

West Virginia Department of Environmental Protection Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

If no water well or spring is located within 1000 feet, the Chief may require the operator to sample and analyze water from a water well or spring within 2000 feet of the proposed well site.

Be advised, you have the right to sample and analyze any water supply at your own expense.

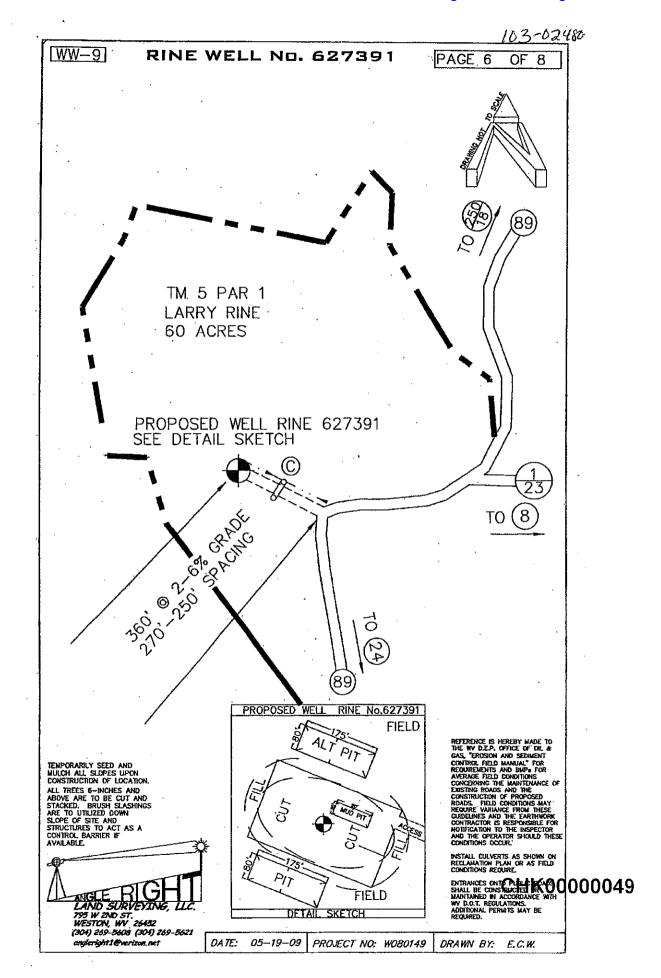
The laboratory used by the operator to analyze the samples will be approved by the Chief. The operator named below has decided to use the following laboratory to analyze the water samples:

⊠ Contractor Name Stu ☐Well operator's privat		·	
Weil Operator: Chesa	peake Appalachia	i, L.L.C.	
Address P.O. Box 607	0		PECEIVED Office of Oil & Gas
City Charleston	State WV	Zip Code ²⁵³⁶²	Office of ON 15 mins
Phone Number:	(304)	353-5000	which were grant this notice. Place an elyses, where were no requests made, If there are no water wells or springs
within 1000 feet of the proposed site pl	lease indicate sucl	h.	If there are no water wells or springs
No water wells or sprin Water wells or sprin See attached sheet for	os are present wit	hin 1000 feet of the pro	pposed location. s with water sources within 1000 feet.

•	Operator's Well #: 627391 Rine 3H
	Operator's Well Name: Rine 3H API Well #: 047 103 02480 - H
	State County Permit
West Virginia Depar Of	artment of Environmental Protection ffice of Oil and Gas
CONSTRUCTION AND RECLAMATION GENERAL PERMIT FOR	N PLAN AND SITE REGISTRATION APPLICATION FORM OR OIL AND GAS PIT WASTE DISCHARGE
I) Well Operator: Chesapeake Appalachia, L.L.C	C. 2) Operator ID #:494477557
3) Watershed Little Laurel Run	4) Elevation: 1341'
5) County/District:103-Wetzel / 1-Center	6) Quadrangle: 438 - LITTLETON
	vater & various formation cuttings - cuttings will be buried
8) Will a synthetic liner be used in the pit?	⊠Yes □ No
9) Proposed Disposal Method for Treated Pit W	Vaste:
□ Underground Injection	n at UIC Permit Number: 2D0072539-2D0770102-2D0770110
Reuse, at API Number	
Off Site Dispposal (St	Supply form WW-9 for disposal location)
Other (Explain).*Flow	wback fluids put in steel tanks & taken to permitted disposal facilit
10) Proposed Work For Which Pit Will Be Used	d:
Drilling Pluggir	
Other (Explain:	
issued on December 31, 1999, by the Office of Uli and that the provisions of the permit are enforceable by law- law or regulation can lead to enforcement action. I certify under penalty of law that I have person	as and conditions of the GENERAL WATER POLLUTION CONTROL PERMI Gas of the West Virginia Department of Environmental Protection. I understant. Violations of any term or condition of the general permit and/or other applicable analyse examined and am familiar with the information submitted on this application inquiry of those individuals immediately responsible for obtaining the informatio complete. I am aware that there are significant penalties for submitting fall ment.
Company Official Signature:	Ohn DECENEGAS
Company Official (Typed Name): Tal Oden	
Company Official Title Manager - Regulatory Comp	ppliance, Eastern Division voi June Protection Vo
Subscribed and sworn before me this 11th day	" JUNY
	woty Somuels Some Source Notary Pr
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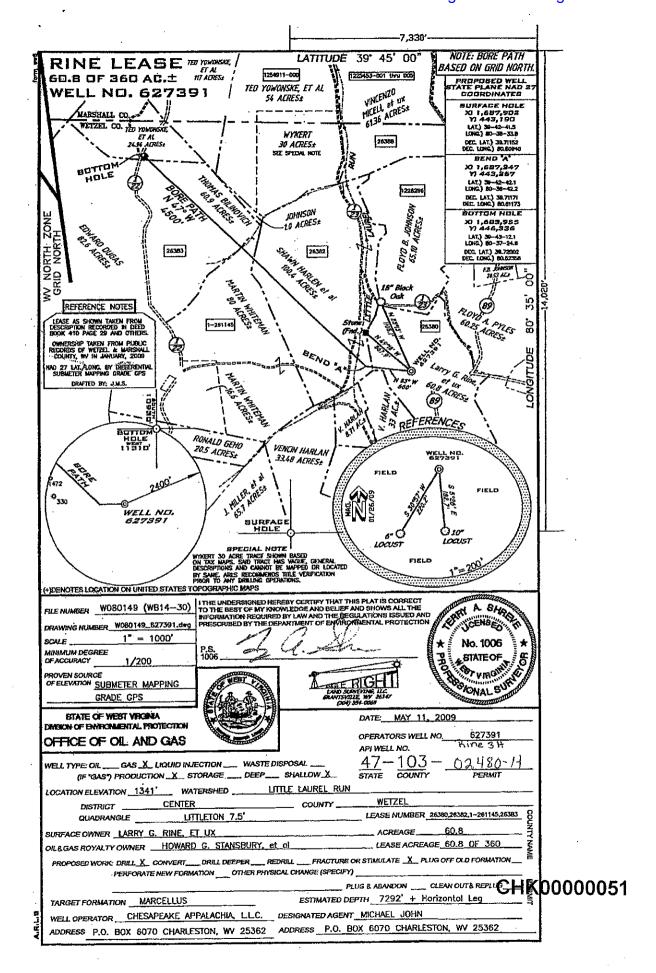
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103-02480-H







west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Joe Manchin III, Governor Randy C. Huffman, Cabinet Secretary www.wvdep.org

July 01, 2009

WELL WORK PERMIT Horizontal Well

This permit, API Well Number: 47-10302481, issued to CHESAPEAKE APPALACHIA, L.L.C., is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, well operators report of well work, is to be submitted to this office within 90 days of completion of drilling, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin Chief

Operator's Well No: 627392

Farm Name: RINE, LARRY G.

API Well Number: 47-10302481

Permit Type: Horizontal Well

Date Issued: 07/01/2009

Promoting a healthy environment.

JUL 07 2009